



TATA POWER-DDL

TPDDL/Regulatory/03
Dec 21, 2016

Office of the HoD-Regulatory

The Secretary,
Delhi Electricity Regulatory Commission
Viniyamak Bhawan, C- Block, Shivalik
Malviya Nagar
New Delhi-110017

Sub: Submission of system generated Form 2.1a for the month of Nov-16.

Sir,

This is with reference to the Commission's Letter no F3 (172) / Tariff / DERC/ 2012-13 / 3563/578 dated May 09, 2013. Accordingly please find attached System Generated Form 2.1a for the month of **Nov-2016**, in the revised format. The same is also copied in the excel format in the CD enclosed.

We hope that the Hon'ble Commission would find the same in order and we shall be pleased to furnish any other information and/or clarification on the same as and when required.

Thanking You,

Yours Sincerely,
For **TATA Power Delhi Distribution Limited**


Jyotish Kumar Sinha
HoD - Regulatory



Encl: As stated above

Licensee - TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)																															
Details of the Billed Revenue From 01-Nov-2016 To 30-Nov-2016 (Provisional)																															
BILLING REPORT																	Adjustment							Summary							
S. No	Category	* Tariff	Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed 1	Energy Charges Billed	Other Charges 2	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy If Any 6	Number of bills	Fixed Charges Billed 1	Energy Charges Billed	Other Charges 2	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy If Any 6	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	** Total Billed Amount including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)	ABR (Including E-Tax and surcharge)	
				MW	No.	MW	No.	MU	MKVAH																						Rs. Cr.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26=8+25	27=10+11+12+13+18+19+20+21	28=10+11+12+13+14+15+18+19+20+21+22+23	29=27/26	30=28/26		
		Fixed Charges	Energy Charges		MW	No.	MW	No.	MU	MKVAH	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26=8+25	27=10+11+12+13+18+19+20+21	28=10+11+12+13+14+15+18+19+20+21+22+23	29=27/26	30=28/26
1	Domestic			1.16	2850	1284051	2448	1100392	250.18		7.84	121.16	0.00	0.00	10.24	6.51	-37.20	1921	-0.01	0.13	0.00	0.00	0.01	0.01	-0.05	0.30	250.43	129.12	144.81	5.15	5.82
1.1	Domestic			1.15	2835	1284033	2432	1100374	248.47		7.84	120.13	0.00	0.00	10.24	6.46	-37.20	1921	-0.01	0.13	0.00	0.00	0.01	0.01	-0.05	0.30	248.77	128.09	144.81	5.15	5.82
1.1.1	Upto 2 KW Load			1.16	1319	1009700	1130	869791	148.10		3.98	64.14	0.00	0.00	5.45	3.46	-28.44	1418	-0.00	0.05	0.00	-0.00	0.00	0.00	-0.04	0.15	148.26	68.16	77.08	4.80	5.20
	0-200 Units	40 Rs/ month	400 Paisa/kWh	1.16			795	645149	73.99		2.95	29.58	0.00	-0.00	2.60	1.47	-13.62	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.89	5.52	7.39	5.48	6.21
	201-400 Units	40 Rs/ month	595 Paisa/kWh	1.15			299	200665	61.00		0.92	27.31	0.00	0.00	0.52	0.35	-0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.53	0.61	6.46	7.32
	401-800 Units	40 Rs/ month	730 Paisa/kWh	1.16			34	21030	11.89		0.10	6.42	0.00	0.00	0.04	0.03	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.29	0.33	7.38	8.38
	801-1200 Units	40 Rs/ month	810 Paisa/kWh	1.20			1	756	0.83		0.09	0.53	0.00	0.00	0.04	0.03	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.29	0.33	7.38	8.38
	>1200 Units	40 Rs/ month	875 Paisa/kWh	1.24			0	191	0.40		0.00	0.29	0.00	0.00	0.02	0.02	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.29	0.33	7.38	8.38
1.1.2	2 to 5 KW Load			1.16	589	165439	479	139566	45.87		1.61	22.56	0	0.00	1.93	1.22	-9.26	320	0.00	0.04	0.00</										

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S. No	Category	Tariff	Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed 1	Energy Charges Billed	Other Charges 2	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any 6	Number of bills	Fixed Charges Billed 1	Energy Charges Billed	Other Charges 2	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any 8	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	** Total Billed Amount including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)	ABR (Including E-Tax and surcharge)		
				MW	No.	MW	No.	MU	MKVAH	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	No.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs./Unit	Rs./Unit	
		Fixed Charges	Energy Charges																													
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26=8+25	27=10+11+12+13+14+15+18+19+20+21	28=10+11+12+13+14+15+18+19+20+21+22+23	29=27/26	30=28/26	
5	Mushroom Cultivation	40 Rs/ kW/ month	550 Paisa/kWh	1.47	0	3	0	3	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	5.74	6.49		
6	Public Lighting			1.07	117	4576	112	4316	13.98	0.00	0.00	10.21	0.00	0.01	0.82	0.13	0.00	31	0.00	0.10	0.00	0.00	0.01	0.00	0.00	0.14	14.13	10.32	11.28	7.31	7.98	
6.1	Metered	730 Paisa/kWh		1.07	96	4535	92	4275	13.90	0.00	0.00	10.15	0.00	0.01	0.81	0.13	0.00	31	0.00	0.10	0.00	0.00	0.01	0.00	0.00	0.14	14.04	10.26	11.20	7.30	7.98	
6.2	Unmetered	780 Paisa/kWh		1.00	21	41	21	40	0.08	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
Enforcement -Public Lighting (See Note 3)																																
7	Delhi Jal Board			1.35	77	737	65	473	19.85	20.41	0.81	14.95	0.00	-0.00	1.26	0.81	0.00	9	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.04	19.90	15.79	17.86	7.94	8.98	
7.1	Supply at LT			1.39	14	672	11	409	1.30	1.20	0.12	1.12	0.00	-0.00	0.10	0.06	0.00	7	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	1.31	1.25	1.41	9.52	10.75	
7.1 a	Upto 10 KW	80 Rs/ kW/ month	800 Paisa/kWh	1.39	2	267	1	150	0.25	0.02	0.01	0.19	0.00	0.00	0.02	0.01	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	1.07	1.04	1.18	9.78	11.04	
7.1 b	> 10 to 140 KW	90 Rs/ kVA/ month	780 Paisa/kVAh	1.40	12	405	10	259	1.05	1.18	0.11	0.92	0.00	-0.00	0.08	0.05	0.00	7	0.00	0.01	0.00	0.00	0.00	0.00	0.00							
	Peak Hours (ToD)									0.03																						
	Off-Peak Hours (ToD)									0.00																						
7.1 c	> 140 KW	150 Rs/ kVA/ month	930 Paisa/kVAh	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Peak Hours (ToD)									0.00																						
	Off-Peak Hours (ToD)									0.00																						
7.2	Supply at 11 kV	125 Rs/ kVA/ month	720 Paisa/kVAh	1.04	63	65	53	64	18.56	19.21	0.69	13.83	0.00	0.00	1.16	0.75	0.00	2	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.02	18.58	14.54	16.45	7.83	8.85	
	Peak Hours (ToD)									4.77																						
	Off-Peak Hours (ToD)									4.90																						
9	Railway Traction	150 Rs/ kVA/ month	680 Paisa/kVAh	1.00	21	1	14	1	4.45	4.51	0.21	2.99	0.00	0.00	0.26	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.45	3.20	3.45	7.18	7.75	
	Peak Hours (ToD)									1.94																						
	Off-Peak Hours (ToD)									1.33																						
10	DMRC	125 Rs/ kVA/ month	610 Paisa/kVAh	1.00	34	4	32	4	15.50	15.51	0.47	9.09	0.00	0.00	0.76	0.49	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.50	9.55	10.73	6.16	6.98	
	Peak Hours (ToD)									5.28																						
	Off-Peak Hours (ToD)									2.42																						
11	Advertisement & Hoardings	500 Rs/ month/ hoarding	1120 Paisa/ kVAh	1.20	1	297	0	271	0.04	0.05	0.03	0.05	0.00	0.00	0.01	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.06	0.09	20.41	22.75		
12	Temporary Supply			1.18	45	15232	39	13132	4.71	2.23	0.33	4.12	0.00	0.00	0.35	0.22	-0.00	72	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.01	4.71	4.44	5.02	9.42	10.65	
12.1	For a Total Period of																															
A	Less than 16 Days			0.50			1	51	0.03	0.03	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.04	0.04	12.56	14.16	
B	More than or equal to 16 Days			1.34			6	1913	0.43	0.01	0.06	0.45	0.00	0.00	0.04	0.02	0.00	32	-0.00	0.00	0.00	-0.00	0.00	0.00	0.00	0.00	0.43	0.52	0.58	12.00	13.52	
12.2	For Residential, Hospital, CGHS connections			1.15			17	10772	1.88	0.00	0.06	0.93	0.00	0.00	0.08	0.05	-0.00	37	-0.00	0.00	0.00	-0.00	0.00	0.00	-0.00	0.00	1.88	0.99	1.12	5.25	5.94	
12.3	Religious Functions of traditional and established characters and cultural activities			0.21			1	43	0.03	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	8.27	9.35	
12.4	Major Construction Projects			1.27			15	353	2.34	2.18	0.20	2.69	0.00	0.00	0.23	0.14	0.00	3	-0.02	0.00	0.00	0.00	-0.00	0.00	0.00	0.00	2.34	2.87	3.25	12.27	13.87	
12.5	For Threshers			0.00			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
A	During the Threshing season for 30 days																															
B	For extended period																															
Own Consumption(See Note 4)																																
13					16	335			1.50																		1.50					
14	Staff			1.15	13	4618	10	3817	1.21		0.03	0.23	0.00	0.00	0.02	0.01	-0.00	23	0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.21	1.01	1.14	49.20	54.26		
15	MISUSE			1.71			5	719	0.21	0.09	0.07	0.35	0.00	0.00	0.03	0.02	-0.00	95	0.06	0.52	0.00	0.01	0.05	0.03	-0.00	-0.00	0.21	1.01	1.14	49.20	54.26	
16	(-)Open Access Charges										0.47				0.00	0.02												0.47	0.49			
Grand Total																																
					5.912	1565113	5518	1346665	636.58		40.24	436.55	0.03	0.03	38.12	22.84	-37.20	2756	0.04	2.68	0.00	0.02	0.23	0.12	-0.05	3.68	640.26	475.59	540.88	7.49	8.45	

** Excludes unbilled Revenue.

*** Figures are as on 30-Nov-2016.

Notes:

1.Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load and Energy Charges includes rebates given.

2.Other Charges consists of TOD Surcharge / TOD Rebate.

3.Units pertaining to billed Enforcement revenue has been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the Period without taking into account the enforcement sales.

4.Units pertaining to own consumption has been computed by taking 0.25% of total units sold during Financial Year (FY) 2010-11 increased at the rate of 2% as as stated in paragraph 2.78 of the order namely 'True up for FY 2010-11, Aggregate Revenue Requirements for FY 2012-13 to FY 2014-15 and Distribution Tariff (Wheeling & Retail Supply) for FY 2012-13 for Tata Power Delhi Distribution Limited ('the Order'), issued by Delhi Electricity Regulatory Commission (DERC).

5.Subsidy disbursed in the bills is in respect of target consumers.

Signature